planning
transport
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infrastructure

Document 3.1 – ES Volume 2

Appendix 6.2: WKN Proposed Development Carbon Assessment

Wheelabrator Kemsley (K3 Generating Station) and Wheelabrator Kemsley North (WKN) Waste to Energy Facility DCO

September 2019 -Submission Version PINS ref: EN010083

CARBON ASSESSMENT REPORT FOR THE WHEELABRATOR KEMSLEY NORTH WTE FACILITY, SITTINGBOURNE, KENT

Carbon Assessment

Prepared for: Wheelabrator Technologies Inc.

SLR Ref: 402.08874.00002
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GLOSSARY

Abbreviation	Definition
%	Percent
APCr	Air Pollution Control Residues
CCGT	Closed Cycle Gas Turbine
CHP	Combined Heat and Power
CO_2e / CO_2eq	Carbon Dioxide Equivalent
CV	Calorific Value
DCO	Development Consent Order
GIB	Green Investment Bank
GWP	Global Warming Potential
IBA	Incinerator Bottom Ash
km	Kilometres
kt	Kilo tonnes (thousands of tonnes)
ktpa	Kilo tonnes per annum (thousands of tonnes per year)
LCA	Life Cycle Assessment
LCIA	Life Cycle Impact Assessment
UDP	User Defined Process
WRATE	Waste and Resource Assessment Tool for the Environment
WtE	Waste to Energy

1.0 Introduction

This Carbon Assessment technical report supports the Development Consent Order (DCO) application by Wheelabrator Technologies Inc. (WTI) to develop the Wheelabrator Kemsley North (WKN) facility – a waste to energy (WtE) facility located off Barge Way, Kemsley, Kent, ME10 2SG (herein referred to as the Facility).

The Facility will process up to 390,000 tonnes per annum (390ktpa) of feedstock from residual municipal, commercial and industrial waste sources; diverting the waste from landfill. The Facility is to operate in 'electricity only' mode, generating low carbon/renewable energy in the form of electricity which will be exported to the national grid.

This report outlines the main assumptions, results and interpretation of a carbon assessment (based on Life Cycle Assessment (LCA) principles) to support the DCO application.

The LCA software 'Waste and Resource Assessment Tool for the Environment' (WRATE) was utilised to model the potential environmental impacts. The WRATE software is an LCA tool specifically designed to model the environmental impacts of waste and waste management processes. In particular, the LCA tool helps with the identification and quantification of the following environmental impacts:

- **Direct Burdens –** defined as emissions from the process itself, for example carbon dioxide as a consequence of combustion or aerobic degradation;
- **Indirect Burdens –** associated with the supply of energy and materials to the process, for example construction materials, electrical energy for motors and fans, and chemicals for pollution abatement equipment; and
- **Avoided Burdens –** associated with the recovery of energy and materials from the waste stream resulting in the avoidance of primary energy production and mineral extraction.

As part of the carbon assessment, two scenarios have been developed to reflect the current and proposed feedstock scenarios. The two WRATE scenarios modelled are as follows:

- **Baseline –** the management of 390kt of waste by disposal to landfill in order to assess the current waste management route; and
- **Proposal** – the management of 390kt of waste with all feedstock to the Facility in order to assess the environmental impact of the proposed development.

The WRATE model and scenario assumptions are presented and discussed in the subsequent sections of this report.

2.0 Measuring Carbon Emissions (Methodology)

This section provides an introduction to the WRATE software, provides details of the modelling assumptions and outlines how the results from the WRATE software are presented and interpreted.

2.1 WRATE Software

The LCA software WRATE was utilised to model the potential environmental impacts of the development and operation of the proposed Facility. The WRATE software is an LCA tool specifically designed to model the environmental impacts of waste and waste management processes.

The software was developed to comply with the International Organization for Standardization (ISO) standards for LCA to ensure studies using the WRATE tool can be delivered to a high technical standard. The WRATE tool utilises a background database supplied by the Ecoinvent centre, a Swiss organisation with unrivalled expertise in the supply of consistent and transparent life cycle inventory data. The use of the WRATE software is endorsed and encouraged by the Environment Agency (EA) and Department for Environment, Food and Rural Affairs (Defra).

As a WRATE model can only be opened and interrogated by users with the WRATE software installed and licensed, this report presents an overview of the key assumptions and the output results.

2.2 WRATE Modelling Assumptions

The WRATE model has been developed in the latest available version (Version 4) of the WRATE software. The following is a list of key model assumptions applied:

- **Assessment Year:** 2020[1];
- **Waste Tonnage:** 390ktpa;
- **Waste Composition:** derived by using the WRATE default municipal waste composition for England and modelling waste through a pre-treatment process to reflect the CV that matches the design point of the Facility (see Appendix 01);
- **Scenario Scope:** See table below for scenario scope inclusions:

	Baseline	Proposal
Waste Collection Containers	×	×
Waste Collection Rounds	×	×
Intermediate Transfer Facilities	×	×
Transport of Waste To WtE / Landfill	×	×

[1] The Facility is due to commence operations in 2024 however an assessment year of 2020 is modelled due to GIB energy mix setting.

	Baseline	Proposal
WtE Operations	×	✓
Landfill Operations	✓	✓
Downstream Transport of WtE outputs (IBA and APCr)	×	✓
Point of Final Recycling or Disposal of WtE outputs (IBA and APCr)	×	✓

- **Transportation:** Collection and transport by Local Authority and commercial collection vehicles is excluded from the modelled scenarios. All downstream transportation from the delivery point is included (this includes transportation of process outputs and residues from the Facility to final destination).
- **Electricity Mix:** WRATE GIB[2] Energy Mix for UK 2020 (updated 2015) – see Appendix 02[3]:
    - Waste management facilities utilise electricity (for office/welfare buildings, weighbridge operations and process equipment), therefore an assumed energy mix must be defined in order to calculate the environmental burdens from any energy purchased.
    - Where a waste management facility generates energy, the avoided burdens associated with the net electricity generation (i.e. the benefit of not having to produce electricity from traditional generation methods using predominantly fossil based fuels) are offset against an inventory for the marginal grid energy mix. The use of the marginal energy mix, as opposed to the baseline or average energy mix, is a standard life cycle convention.
    - The GIB baseline and marginal energy mixes for the UK for 2020 assessment year were utilised. In WRATE for those processes that generate usable heat, the heat energy is offset against the combustion of natural gas.

2.3 Global Warming Potential and WRATE Results Presentation

The outputs from the WRATE software are life cycle impact assessments (LCIA). LCIAs present the impacts of a range of solid, liquid and gaseous pollutants on the environment, and compare them to a specific environmental impact. WRATE includes six default environmental impacts: global warming, acidification, eutrophication, aquatic ecotoxicity, human toxicity and resource depletion. This assessment focuses on the emissions of greenhouse gases and therefore the global warming impact of the scenarios.

Greenhouse gas refers to those gaseous compounds that are known to contribute to the warming of the atmosphere, the so called ‘global warming’ effect. The most common greenhouse gas is carbon dioxide (CO_2)

[2] Green Investment Bank. The GIB requested that the WRATE developers created an energy mix which offsets Gas CCGT, the assumption utilised by the GIB in all its waste investment transactions.
[3] Only one year (2020) can be modelled when using the GIB Energy Mix.

however other species, primarily methane (CH_4) and nitrous oxide (N_2O), are equally important in waste management[4].

Methane is formed by the biological reaction of carbon under anaerobic conditions, and is most commonly associated with landfill gas emissions. Nitrous oxide is formed by the biological breakdown of nitrogen containing material and is therefore closely associated with composting processes. To a lesser extent nitrous oxide may also be formed in combustion processes.

The degree to which a greenhouse gas contributes to global warming is measured by its Global Warming Potential (GWP). This is a relative scale which compares the gas in question to that of the same mass of carbon dioxide (whose GWP is by definition 1)[5]. A GWP is calculated over a specific time interval and the value of this must be stated whenever a GWP is quoted or else the value is meaningless. Life cycle analysis convention dictates that the GWP is commonly measured over a 100 year timespan and consider abiotic (manmade) sources only; results are therefore reported as GWP100a.

A carbon impact (sometimes referred to as a carbon footprint) is expressed in the form of mass carbon dioxide equivalency (CO_2e or CO_2eq), a concept that describes, for a given mixture and amount of greenhouse gas, the amount of CO_2 that would have the same global warming potential, when measured over a specified timescale. The carbon dioxide equivalency for a gas is obtained by multiplying together the mass and the GWP of the gas.

In this report, carbon impact results (GWP100a) are presented as thousands of tonnes of carbon dioxide equivalent ($ktCO_2e$). A positive value represents an environmental burden, whereas a negative value represents an environmental benefit (sometimes referred to as a saving).

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[4] The latter species should not be confused with nitric oxide and nitrogen dioxide, both commonly referred to as NOx, and which play no part in global warming but, instead, are powerful contributors to acid rain.
[5] In WRATE Version 4 the GWP for methane and nitrous oxide is 25 and 298 respectively.

3.0 Carbon Impact Modelling and Results

This section provides additional information regarding the scenarios and background assumptions, followed by presentation and interpretation of the carbon impact results.

3.1 Baseline

The Baseline scenario was developed to assess the carbon impact of disposal of 390kt of waste to landfill. The impact of waste collection and transportation to landfill is excluded from the analysis. The scenario map from WRATE is provided in Figure 3-1.

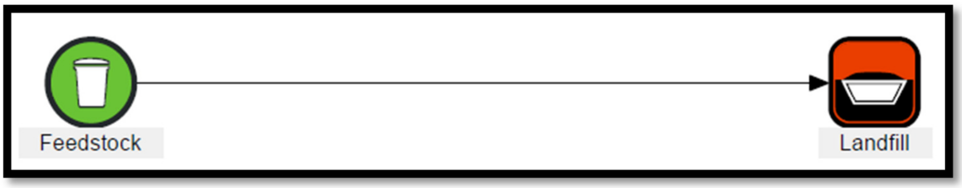


Figure 3-1: WRATE Scenario Map for Baseline Scenario

The disposal process utilised within the WRATE scenario is a WRATE standard process.

3.1.1 Results – Baseline

Figure 3-2 below presents the results of the WRATE analysis for the Baseline scenario for the assessment year 2020. The results represent the carbon impacts (GWP100a) of managing 390kt of waste disposed to landfill.

As previously stated, results are presented in thousands of tonnes carbon dioxide equivalent ($ktCO_2e$); a positive value represents an environmental burden and a negative value presents an environmental benefit – also sometimes referred to as an avoided burden.

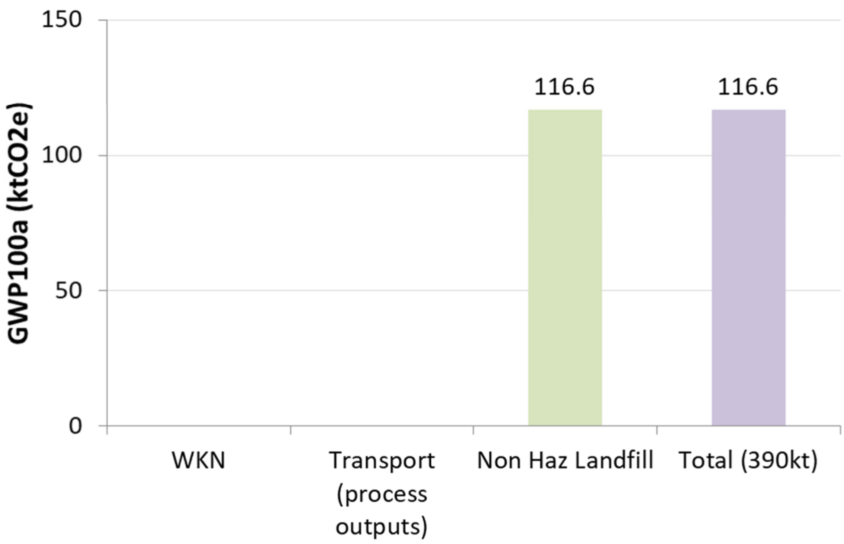


Figure 3-2: Baseline Carbon Impact of 390kt of Waste to Facility

Figure 3-2 shows the following:

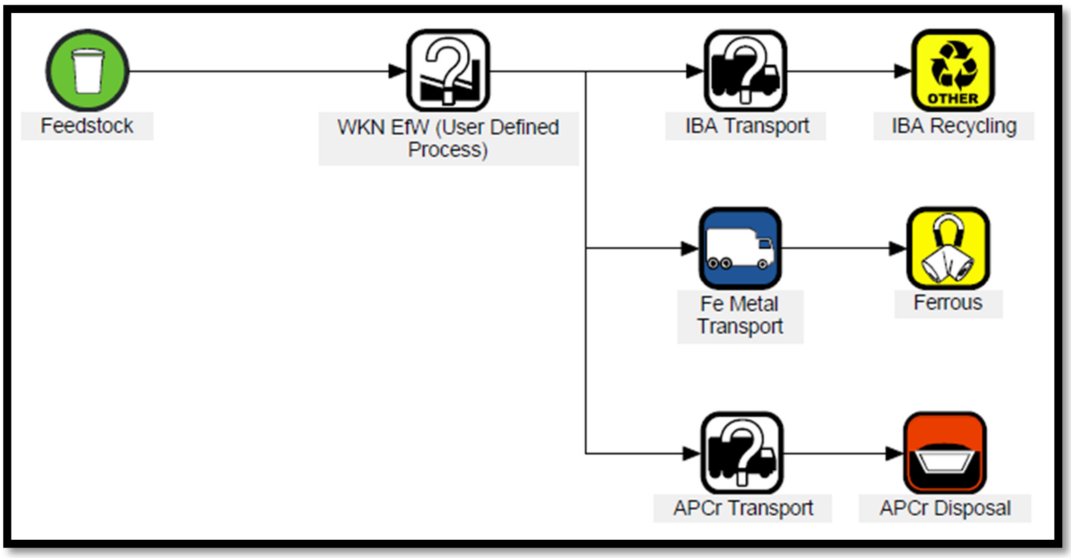
- A significant overall carbon burden of 116.6ktCO_2e associated with the disposal of 390kt of waste in landfill for the Baseline scenario.

3.1.2 Summary Conclusions – Baseline

The disposal of waste to landfill is shown to result in a significant carbon burden.

3.2 Proposal (Application)

The Proposal scenario was developed to assess the carbon impact of the proposal for the development of the Facility. The Proposal scenario is based on the management of 390kt of feedstock at the Facility. As for the case of the Baseline, the impact of waste collection and transportation of feedstock to the Facility is excluded from the analysis. The scenario map from WRATE is provided in Figure 3-3.



Note: WRATE icons with '?' symbol identify processes which are User Defined.

Figure 3-3: WRATE Scenario Map for Proposal Scenario

The WtE technology is modelled using a 'User Defined Process' (UDP). A UDP is where a WRATE standard process is duplicated, and changes are made to the background allocation table to better represent the process or treatment technology. In the case of the WtE process, allocation rules have been amended to better present the process material inputs and electrical export of the WtE technology. The WRATE scenario assumes that IBA is recycled with metals removal and that APCr is disposed to landfill[6].

The Facility will be located adjacent to the Kemsley K3 WtE plant which is currently in construction. Although the Facility will generally operate in electricity only mode, during periods of K3 WtE plant shut down and maintenance the Facility will be designed to be able to supply heat (via the K3 heat supply network) to the DS Smith Paper Mill. In order to be conservative, and given that actual heat supply from the Facility will vary

[6] There have been technological advancements in the management of APCr which involves the recycling of APCr to generate aggregates for use in dense and medium dense aggregate blocks; however the WRATE software does not currently include an APCr recycling process. The results presented in the report are therefore based on landfill of APCr, and are potentially conservative, as future recycling of APCr will provide further carbon benefits.

depending on the K3 shut down and maintenance periods, the modelling reported herein assesses the Facility producing electricity only.

3.2.1 Results – Proposal (Application)

Figure 3-4 below presents the results of the WRATE analysis for the Proposal scenario for the assessment year 2020. The results represent the carbon impacts (GWP100a) of managing 390kt of waste at the Facility.

Results are presented in thousands of tonnes carbon dioxide equivalent (ktCO_2e), a positive value represents an environmental burden and a negative value presents an environmental benefit.

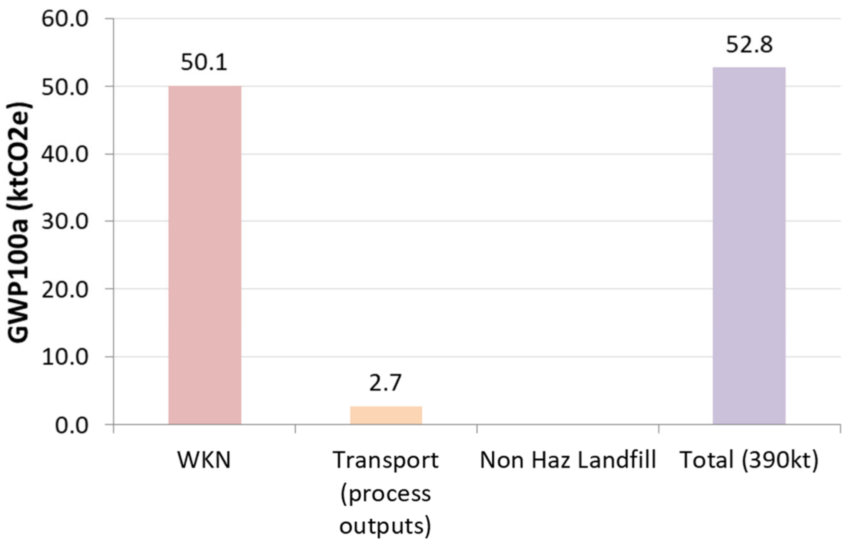


Figure 3-4: Carbon Impact of Proposal Scenario (390kt to the Facility)

Figure 3-4 shows the following:

- A burden of 50.1ktCO_2e associated with the processing of 390kt of waste at the Facility (inclusive of the burden associated with disposal of APCr and the benefit associated with energy generation and recycling).
- A burden of 2.7ktCO_2e associated with the onward transportation of process residues from the Facility.
- An overall carbon burden of c.52.8ktCO_2e for the Proposal scenario.

3.2.2 Summary Conclusions – Proposal (DCO Application)

Even accounting for the carbon benefits associated with electricity generation and the recycling of incinerator bottom ash with metals recovery, the facility demonstrates an overall carbon burden. In developing the model, it has been assumed that IBA is reprocessed at the Fortis IBA facility in Andover. WTI are investigating IBA reprocessing solutions on site or in closer proximity to the Facility. Therefore, if IBA reprocessing occurs closer to the Facility in future, the impacts associated with transportation will be reduced.

3.3 The Net Benefit (Comparison of Proposal to Baseline)

The results in Figures 3-2 and 3-4 present the carbon impact results of each individual scenario assessed. Comparison of the 'Proposal' emissions (i.e. treatment of the 390kt of waste at the Facility) to the 'Baseline' emissions (i.e. disposal of 390kt of waste in landfill) derives the overall 'net' carbon impact.

Presentation of results as a net benefit is a common LCA convention. Comparison of the carbon impact of the Proposal to the Baseline results in a net avoided carbon burden of c.63.8ktCO_2e.

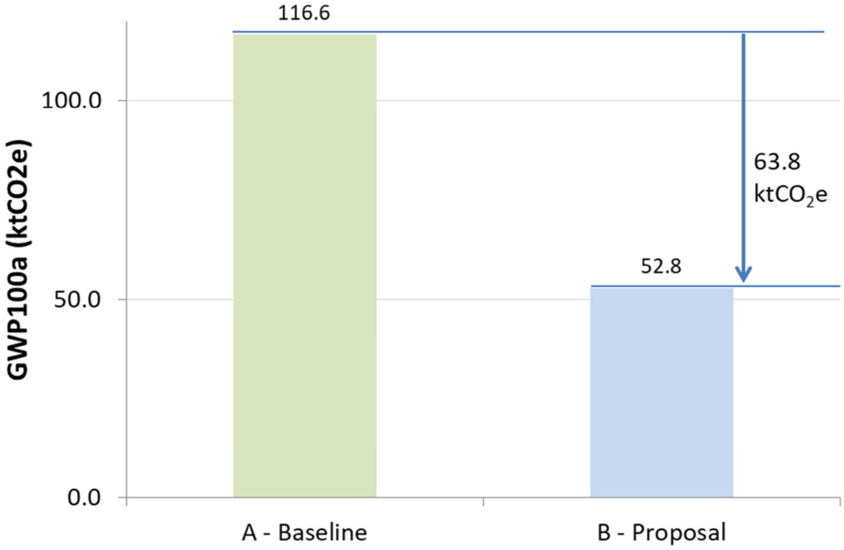


Figure 3-5: Comparison of Proposal to Baseline Showing Net Carbon Benefit

The above demonstrates that construction of the Facility and diversion of 390ktpa of waste from landfill disposal results in a significant carbon benefit.

4.0 Sensitivity Analysis

The analysis in Section 3 is based on an assumption that the 390kt of feedstock has a calorific value (CV) of 10.5MJ/kg, a biogenic CV content of 45% and is diverted from landfill.

4.1 Waste Composition

Composition of input feedstock for a facility managing fuel derived from waste can be uncertain. Although fuel supply contractors will be required to achieve set broad fuel specification parameters (such as CV, biogenic content, particle sizing) the actual material type composition (paper, organics, plastic, textiles etc.) is poorly defined across the industry. In recognition of this uncertainty, sensitivity analysis on fuel composition has been developed.

The additional sensitivity scenarios have been developed in WRATE to model the environmental impacts of the Facility operating in 'electricity only' mode if the feedstock composition is changed. The results below are based on an assumption that the biogenic CV content of the feedstock is increased from 45% to 53%, with the CV remaining at 10.5MJ/kg. Further details regarding the feedstock composition assumptions are included in Appendix 01 of this report.

4.1.1 Baseline

Figure 4-1 below presents the results of the WRATE analysis for the Baseline scenario for the assessment year 2020, but with feedstock with a biogenic CV content of 53%.

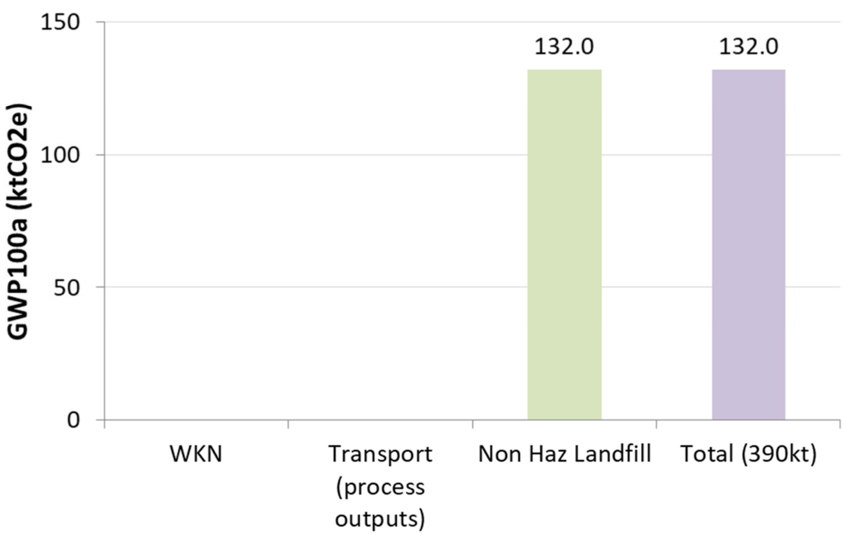


Figure 4-1: Carbon Impact of Baseline Scenario (Sensitivity Analysis)

Figure 4-4 shows the following:

- A significant overall carbon burden of 132ktCO_2e associated with the disposal of 390kt of waste in landfill for the Baseline scenario.

4.1.2 Proposal (Application)

Figure 4-2 below presents the results of the WRATE analysis for the Proposal scenario for the assessment year 2020, but with feedstock with a biogenic CV content of 53%.

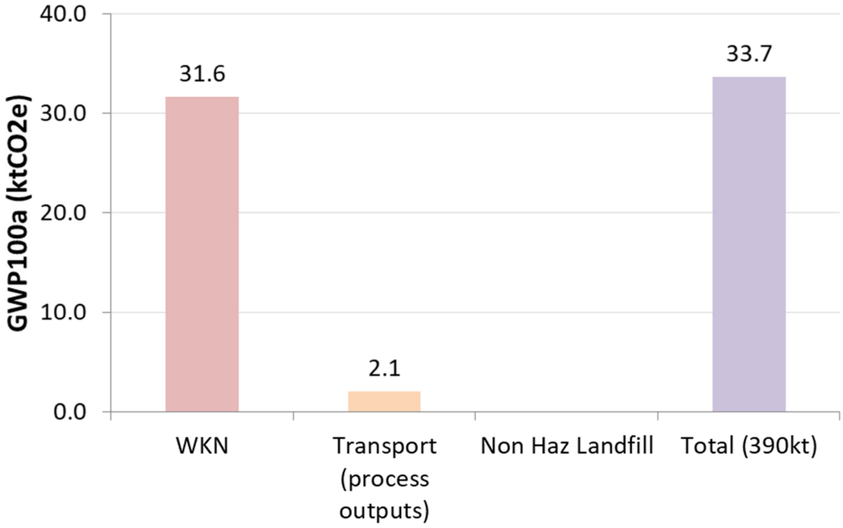


Figure 4-2: Carbon Impact of Proposal Scenario (Sensitivity Analysis)

Figure 4-5 shows the following:

- A burden of 31.6ktCO_2e associated with the processing of 390kt of waste at the Facility (inclusive of the burden associated with disposal of APCr and the benefit associated with energy generation and recycling).
- A burden of 2.1ktCO_2e associated with the onward transportation of process residues from the Facility.
- An overall carbon burden of c.33.7ktCO_2e for the Proposal scenario.

4.1.3 Net Benefit (Comparison of Proposal to Baseline)

Comparison of the carbon impact of the Proposal to the Baseline for the sensitivity model results in a net avoided carbon burden of c.98.3ktCO_2e.

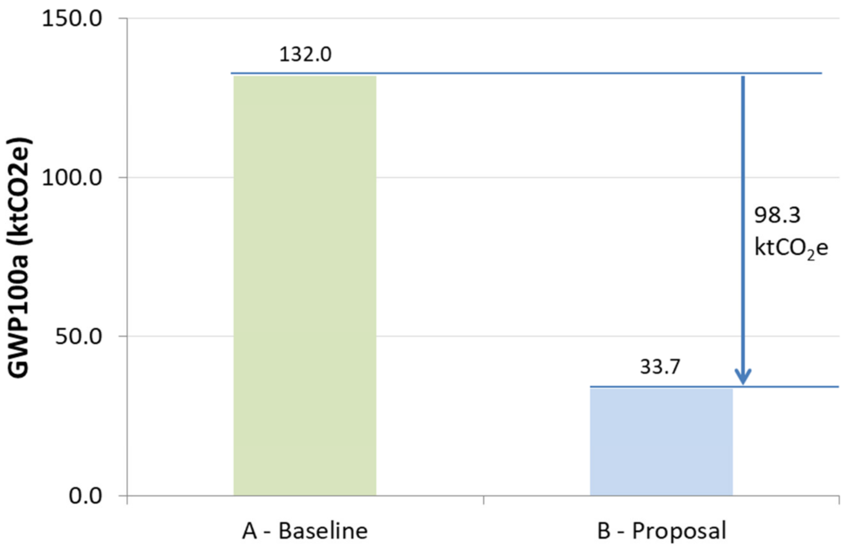


Figure 4-3: Comparison of the Proposal to Baseline Showing Net Carbon Benefit (Sensitivity Analysis)

The above demonstrates that if waste composition varies and feedstock with a higher biogenic CV content is delivered, the variation of the current permission for the Facility will still deliver significant carbon benefit. The avoided burden is greater in the sensitivity scenario, as the higher biogenic content in the feedstock results in greater emissions for the landfill baseline (higher biogenic content resulting in increased landfill gas emissions) and reduced direct process emissions as the combustion of biogenic carbon does not contribute to GWP based on established LCA conventions.

4.1.4 Summary Conclusions – Sensitivity Scenarios

The analysis undertaken and results presented in this report demonstrate that development of the Facility and subsequent diversion of 390ktpa of waste from landfill disposal results in a significant carbon benefit.

The feedstock composition will ultimately influence the direct emissions from combustion, the quantities of energy recovered and the amount of IBA and metals recovered for recycling etc. The principal modelling and sensitivity analysis indicate how indicative compositional variations affect the overall results.

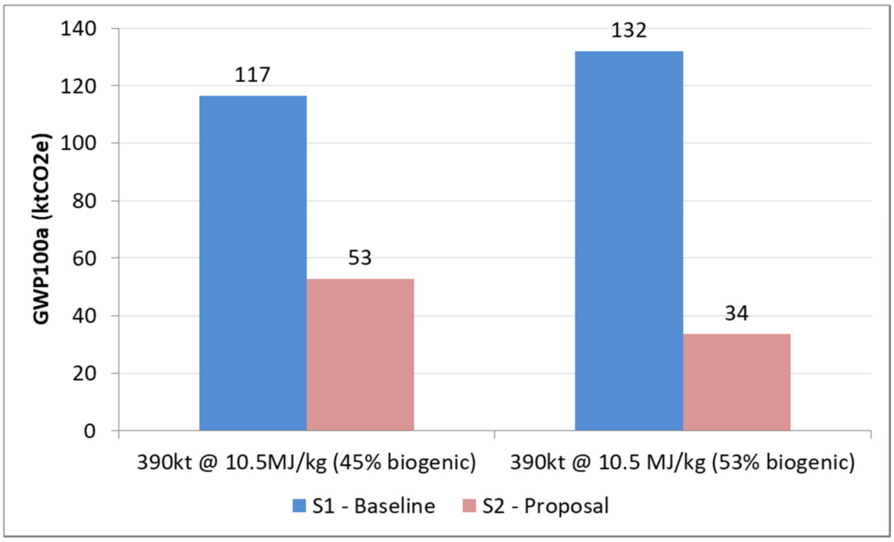


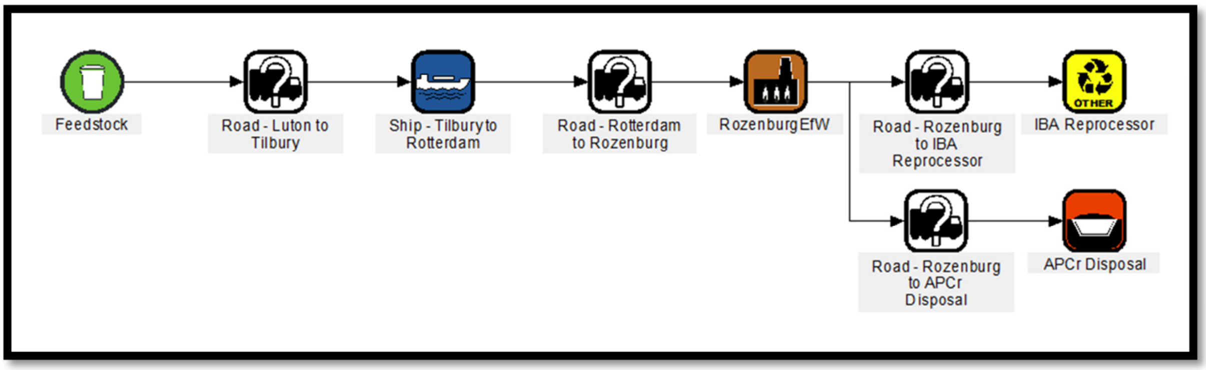
Figure 4-4: Comparison of the Principal Analysis and Sensitivity Analysis

In recognition of the uncertainty around the material composition of the feedstock that will be received at the Facility, sensitivity analysis on fuel composition has been undertaken and the results show a net carbon benefit in both composition scenarios.

4.2 Alternative Baseline Assumption

The analysis in Section 3 is based on an assumption that the 390kt of feedstock is disposed to landfill in the Baseline scenario and therefore avoids landfill in the Proposal scenario. It is however noted that at the national scale, significant tonnages of potentially suitable feedstock are currently exported for treatment in Europe due to competitive WtE facility gate fees on the Continent when compared to landfill costs in the UK.

As such, a further sensitivity scenario has been developed assuming the export of the waste to Europe and thus creating an 'Alternative Baseline'. The Alternative Baseline scenario is based on the management of 390kt of waste and was developed to benchmark the carbon impact of the Proposal against an alternative baseline whereby the waste received at the Facility in the Proposal scenario is diverted from export and treatment at a WtE in Europe. This scenario is presented as a "what if" scenario. The scenario map from WRATE is provided in Figure 4-5.



Note: WRATE icons with '?' symbol identify processes which are User Defined.

Figure 4-5: WRATE Scenario Map for Alternative Baseline Scenario

The results of the high level modelling of feedstock recovery in Europe indicates that carbon impacts could be up to circa 13ktCO_2e lower than the Proposal. This is predominately associated with the fact that the European WtE is modelled as CHP, whereas the Facility is conservatively modelled as electricity only. There are however some fairly significant caveats with this sensitivity scenario including:

- the actual energy performance levels of the European WtE will depend on which facility or facilities the feedstock is diverted from;
- the alternative baseline is optimistic as it doesn't include portside emissions at either end;
- there may be additional processing of the feedstock on the continent (for which the carbon impacts are currently not included);

In terms of the proposal scenario the modelling is conservative in that:

- the treatment of IBA from the Facility on-site (or closer to Kemsley) will reduce the Facility carbon impact;
- the Proposal modelling is conservative as it does not take into consideration the heat export provided to DS Smith during K3 WtE plant shut downs.

Ultimately the Facility is unlikely to treat feedstock which is 100% diverted from export (and therefore the 100% export alternative baseline scenario is unlikely to represent the true baseline scenario). It is anticipated that a large proportion of the 390ktpa received at the Facility will have been diverted from landfill. However, as a market driven industry, some waste may be re-directed from export to Europe. A baseline scenario representing a mix of landfill diversion and some diversion from export would result in the proposal delivering net carbon benefits. Actual feedstock source locations will be unknown until fuel supply contracts are entered in to, and source location is likely to vary over the operational life time of the Facility.

It is also worth recognising that in addition to the carbon benefits, the management of UK generated waste in UK facilities complies with the proximity principle and increases domestic energy security.

5.0 Conclusions

This report presents the Global Warming Potential (commonly known as carbon footprint) for two primary scenarios assessing current and proposed management of 390ktpa of waste. The modelling has been carried out using the Environment Agency's life cycle assessment tool, WRATE.

The results of the modelling demonstrate the following:

- Approval of the DCO application and therefore the treatment of 390ktpa of waste at the Facility will deliver carbon benefits over the current management methods due to a combination of increased diversion from landfill and treatment of waste domestically closer to where it is generated.
- Approval of the DCO application will result in a net avoided burden of c.63.8-98.3ktCO_2e in 2020 (depending on the composition of the waste diverted from landfill).
- The results show that the transportation of process residues from the Facility, although resulting in a carbon burden, has only a small impact on the overall carbon benefits of treating waste at the Facility. In developing the model, it has been assumed that IBA is reprocessed at the Fortis IBA facility in Andover (as a conservative assumption). WTI are investigating IBA reprocessing solutions on site or in closer proximity to the Facility. Therefore, if IBA reprocessing occurs closer to the Facility in future, the impacts associated with transportation will be reduced.
- Treatment of 390kt of waste at the Facility will assist in minimising waste quantities to landfill and/or exported to Europe and will contribute to the generation of additional renewable energy in the form of electricity for export to the national grid; thus utilising domestic resources to produce energy for local businesses.

On this basis, it is concluded that the proposed DCO application for the Facility will deliver significant carbon benefits.

APPENDIX 01

WRATE Model Feedstock Composition

The below table presents the indicative compositions of the waste feedstock utilised in the WRATE models.

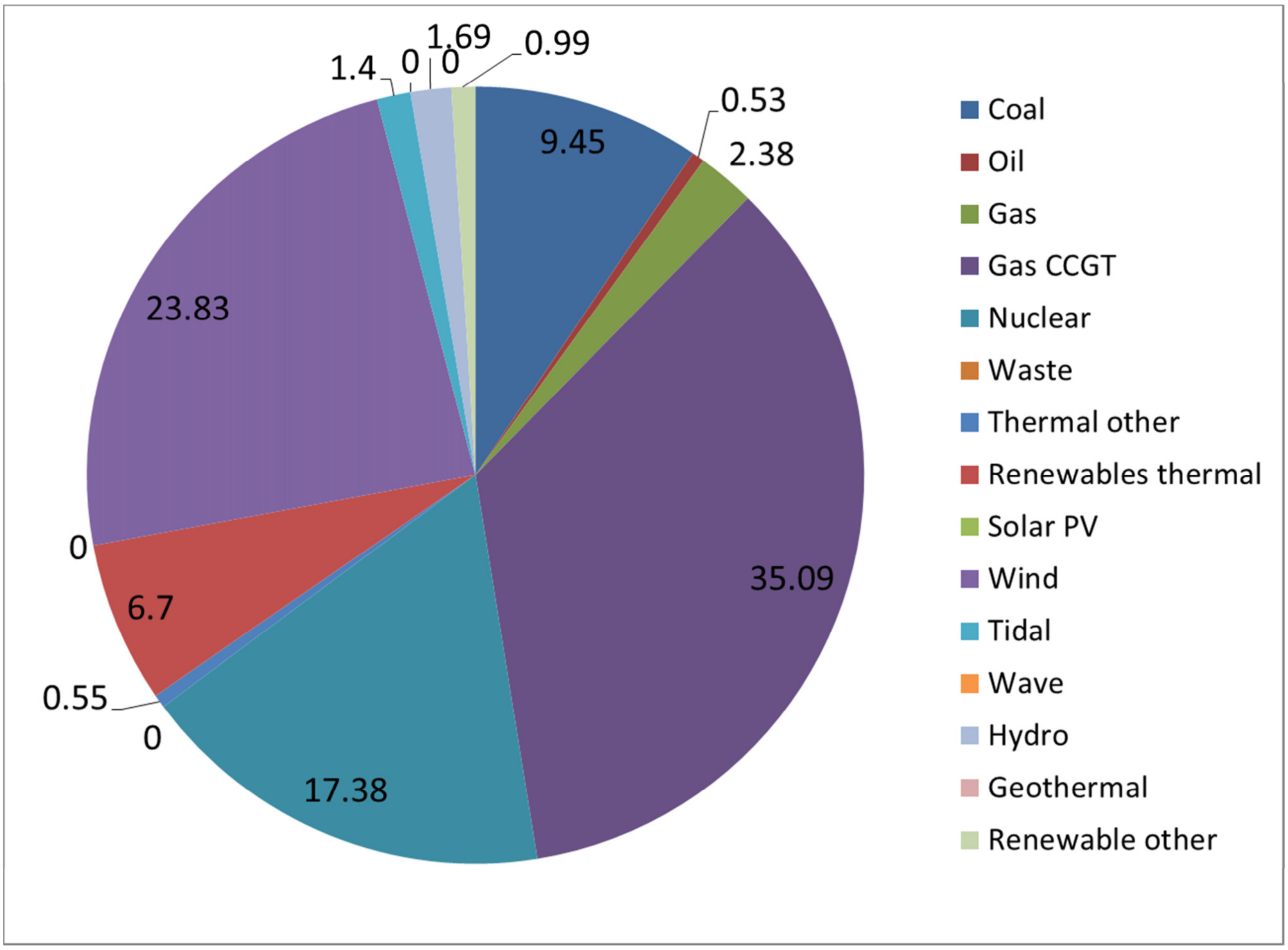
	Principal Analysis (CV @ 10.5MJ/kg and 45% biogenic content)	Sensitivity Analysis (CV @ 10.5MJ/kg and 53% biogenic content)
Paper	26.43%	31.57%
Plastic film	6.08%	4.73%
Dense plastic	7.72%	7.52%
Textiles	3.89%	3.89%
Absorbent hygiene products	2.12%	2.12%
Wood	4.80%	5.74%
Misc. combustibles	11.35%	8.83%
Misc non-combustibles	9.61%	4.41%
Glass	1.71%	1.33%
Organics	17.87%	22.90%
Ferrous	0.60%	0.47%
Non-ferrous	0.36%	0.28%
Fines	1.81%	1.81%
WEEE	4.65%	3.62%
Hazardous	1.00%	0.78%
	100.00%	**100.00%**

APPENDIX 02

WRATE Model Baseline and Marginal Electricity Mix

Baseline Electricity Mix

The below chart presents the WRATE Baseline Electricity Mix (GIB, 2020).



Marginal Electricity Mix

For the WRATE Marginal Electricity Mix (GIB, 2020), the assumed offset is 100% closed cycle gas turbine (CCGT). Given the reduction in coal based energy production, the use of Gas CCGT as the marginal mix is deemed appropriate.

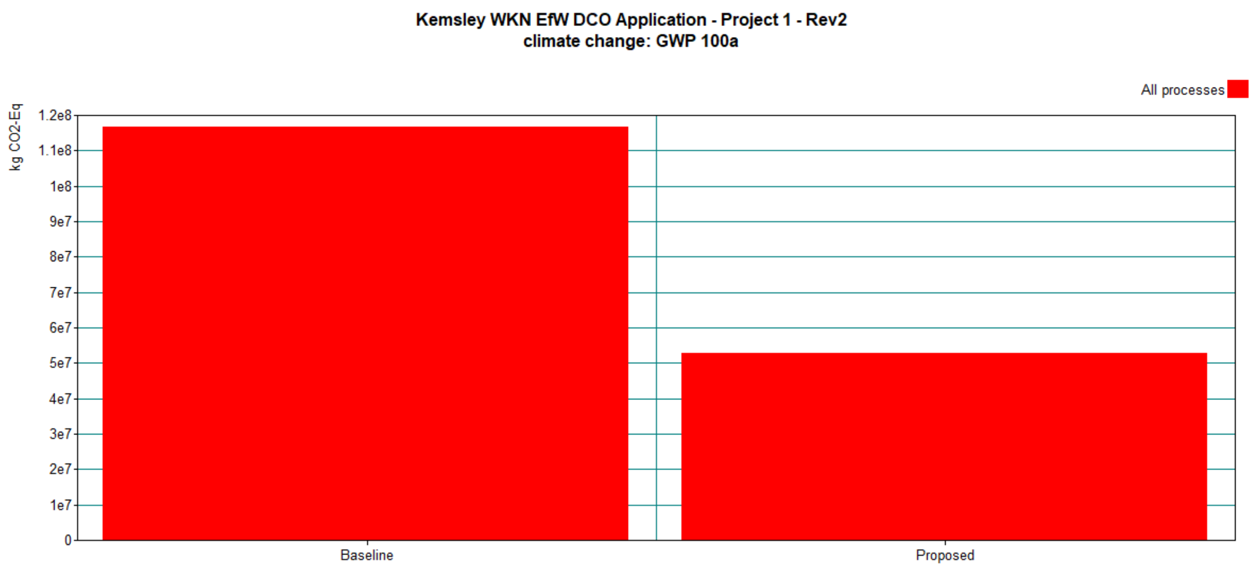
The carbon benefit assigned to electricity generation (offsetting Gas CCGT) in WRATE is 349kgCO_2e/MWh.

APPENDIX 03

Detailed WRATE Results – Principal Analysis

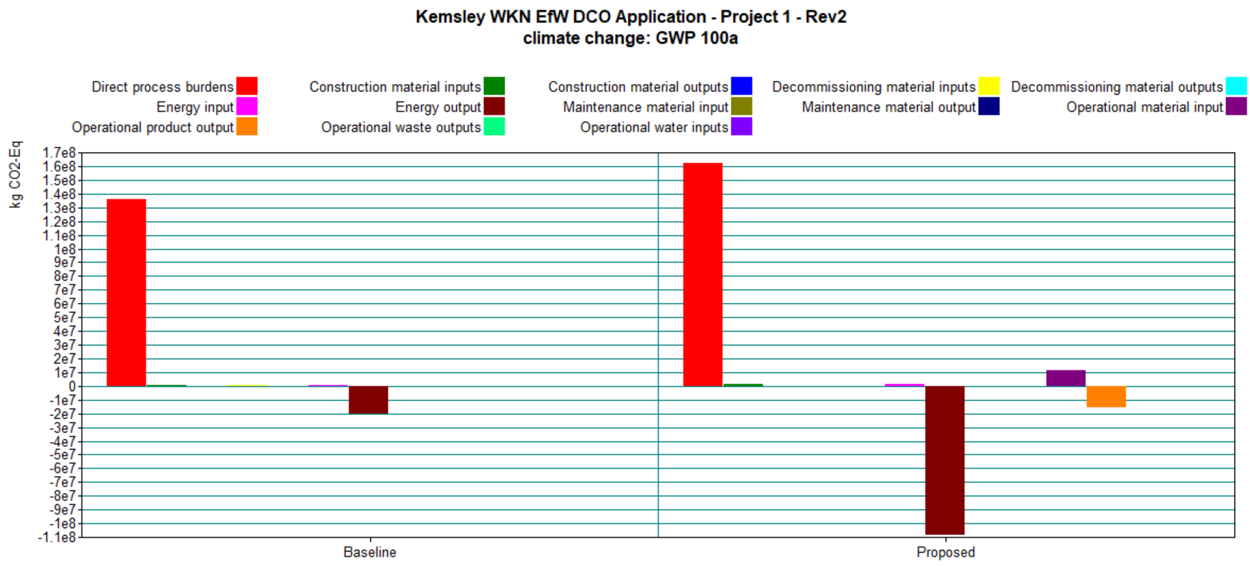
Feedstock CV at 10.5MJ/kg and biogenic content by CV of 45%.

All Processes



The chart above compares the total carbon emissions of the two scenarios considered. A positive figure represents a carbon burden while a negative figure denotes a carbon saving.

All Process Stages



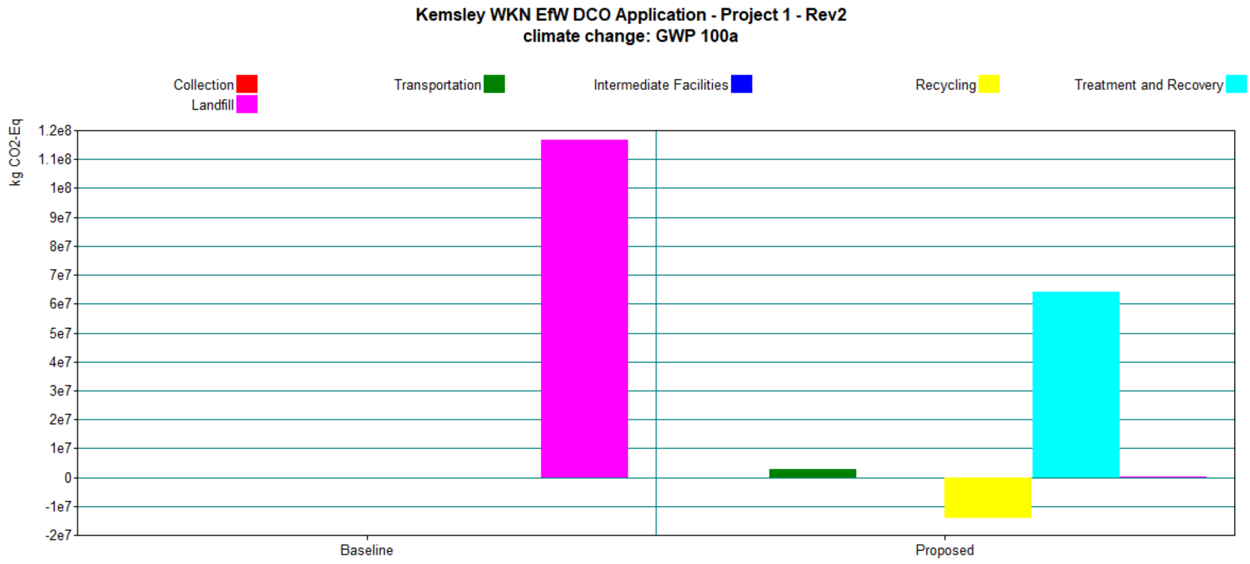
To provide further clarity, the process emissions can be disaggregated by process emission stage. The chart above shows that the main source of positive emission (carbon burden) for both scenarios is direct process emissions as denoted by the red bars; these carbon burdens are from fugitive emissions of landfill gas (in the baseline), emissions of combustion gases from the WtE plant (in the proposal) and also other emissions sources including onsite fuel usage in mobile plant (both scenarios).

The next largest positive emissions for the proposal scenarios is operational material inputs (mainly associated with chemicals for abatement systems) as denoted by the purple bar.

Positive emissions (carbon burdens) are largely offset by energy output avoided burdens associated with the displacement of conventional energy (predominantly sourced from fossil carbon) as denoted by the brown bars[7]. There are also net avoided burdens associated with operational product output (i.e. the recycling of metals and IBA) as denoted by the orange bars.

[7] The avoided carbon emission factor for electricity generation (based on 100% Gas CCGT) is estimated at 349kgCO2e/MWh.

All Categories



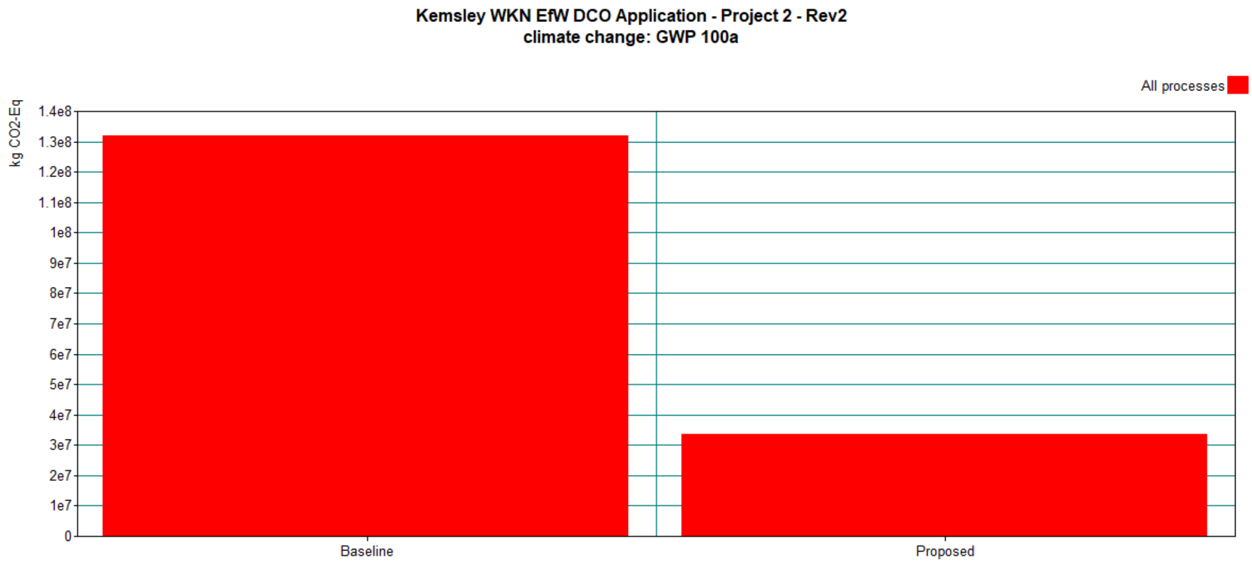
The WRATE results can also be presented by category / process type. The chart above shows the benefit associated with the recycling of metals and IBA as denoted by the yellow bar. Furthermore, the chart also shows that transport emissions as denoted by the green bar are minor when compared the magnitude of the impact of the other processes.

Detailed WRATE Results – Sensitivity Analysis

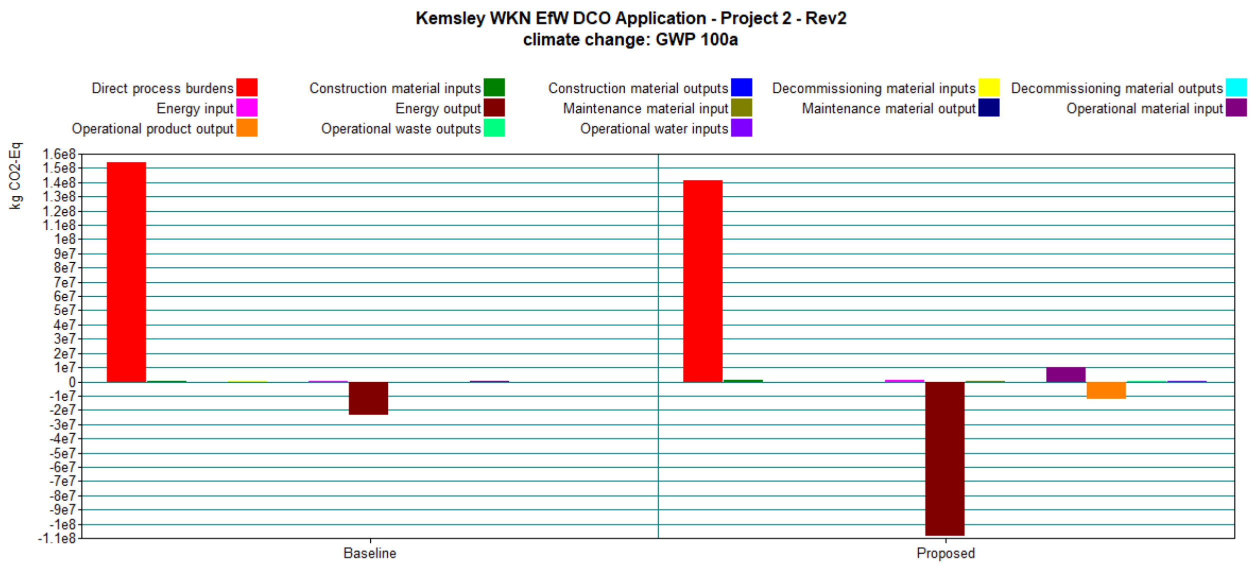
Feedstock CV at 10.5MJ/kg and biogenic content by CV of 53%.

See above for interpretive commentary on the WRATE output graphs.

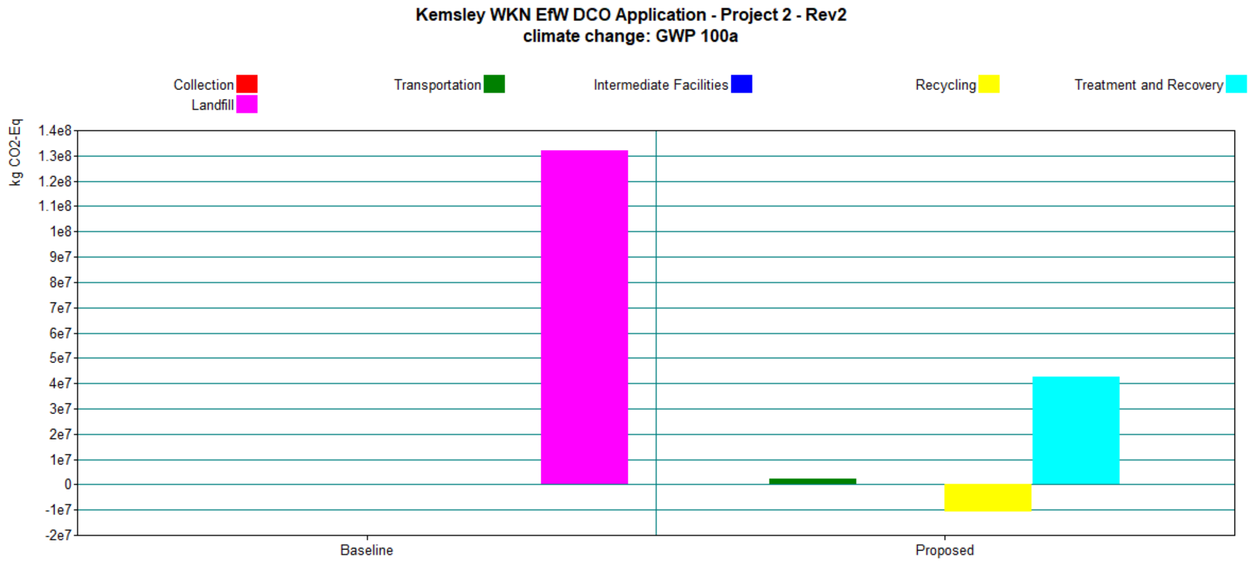
All Processes



All Process Stages



All Categories



EUROPEAN OFFICES

United Kingdom

AYLESBURY
T: +44 (0)1844 337380

BELFAST
T: +44 (0)28 9073 2493

BRADFORD-ON-AVON
T: +44 (0)1225 309400

BRISTOL
T: +44 (0)117 906 4280

CAMBRIDGE
T: + 44 (0)1223 813805

CARDIFF
T: +44 (0)29 2049 1010

CHELMSFORD
T: +44 (0)1245 392170

EDINBURGH
T: +44 (0)131 335 6830

EXETER
T: + 44 (0)1392 490152

GLASGOW
T: +44 (0)141 353 5037

GUILDFORD
T: +44 (0)1483 889800

LEEDS
T: +44 (0)113 258 0650

LONDON
T: +44 (0)203 691 5810

MAIDSTONE
T: +44 (0)1622 609242

MANCHESTER
T: +44 (0)161 872 7564

NEWCASTLE UPON TYNE
T: +44 (0)191 261 1966

NOTTINGHAM
T: +44 (0)115 964 7280

SHEFFIELD
T: +44 (0)114 245 5153

SHREWSBURY
T: +44 (0)1743 23 9250

STAFFORD
T: +44 (0)1785 241755

STIRLING
T: +44 (0)1786 239900

WORCESTER
T: +44 (0)1905 751310

Ireland

DUBLIN
T: + 353 (0)1 296 4667

France

GRENOBLE
T: +33 (0)4 76 70 93 41